

Transmission to Transmission and Transmission to Load Interconnection Request Form

Please refer to Great River Energy's Tie-line and Substation Interconnection Guideline (TDOG204) located on Great River Energy's website at: <u>https://greatriverenergy.com/transmission-and-delivery/developer-interconnection-guidelines/</u>

Submit completed Interconnection Request Form to Great River Energy at <u>DLTransmissionBusinessRelations@GREnergy.com</u>

Section I - Requestor Information						
Contact Name:		Title:				
Address:						
City:	State:	Zip:	Office phone:			
Email:		Mobile phone:				
Date of request:		In-service date:				
Type of interconnection requested: Trans-Trans Trans-Load						
Project name:						
Local Balancing Authority (Control Area) where the project is located:						
Section II – GRE Contact Information This Section II to be completed by GRE						
GRE project manager						
Name:		Title:				
Phone:		Email:				
GRE transmission planner						
Name:		Title:				
Phone:		Email:				

Section III – Counterparty Contact Information						
This Section III to be completed by Interconnecting Party						
[Counterparty] transmission account representative						
Name:		Title:				
Phone:		Email:				
[Counterparty] project manager						
Name:		Title:				
Phone:		Email:				
[Counterparty] transmission planner						
Name:		Title:				
Phone:	Phone:		Email:			
Section IV - Project Information						
Briefly describe your project:						
Location of proposed connection. (This location should be the best location at the time of the interconnection request. It would be preferred that GRE member has option on or ownership of the substation property.)						
State:		County:				
Township name (if applicable):	Section:		Township:	Range:		
Transmission line name, number, and structure number (if known):						
Substation (if applicable):						
Will additional rights of way (ROW) or easements be required: Yes No No Who will obtain?						

Great River Energy Transmission to Transmission and Transmission to Load Interconnection Request Form Page 3 of 5

Section V - Equipment Requirements (This information may change if a Study is required)							
Customer Interconnecting Equipment							
Voltage:	Ampacity:		Conductor size:				
Quantity:	Shield wire size:		Transformer size:				
Type of protection:							
Connecting Equipment (Switches)							
Voltage:	Amperage:		Remote control? Yes 🗌 No 🗌				
Type of switch operation: Manual 🗌 Hydraulic 🗌 Elec	tric motor 🗆						
Comments:							
Section	VI.1 – Interconr	necting Party Ed	quipment				
Facility owned by:		Facility maintained by:					
Facility operated by: Structure owne		Structure owned	by:				
Section	VI.2 –Interconr	ected Party Eq	uipment				
Facility owned by:		Facility maintained by:					
Facility operated by:		Structure owned by:					
Section VII - Metering Requirements							
GRE is responsible for Distribution side							
Is metering required? Yes 🗌 No 🗌		Metering owned	by:				
Check any that apply: Pool tie metering Load metering Line loss compensation Transformer loss compensation							
Describe any special communications or SCADA requirements:							

Great River Energy Transmission to Transmission and Transmission to Load Interconnection Request Form Page 4 of 5

Section VIII - Load Information (Transmission to Load Only)							
Nature of load:							
New 🗆 Existing 🗆			sidential 🗌				
Initial loading		Projected 10-year load level					
Peak load (MW):		Peak load (MW):					
Number of transformers:		Number of transformers:					
Power factor:							
Describe load reconfiguration, for example will load be transferred from nearby substations: (MW load shift to be provided): General need statement on the purpose of the new interconnection. Details should include examples such as load growth, lump load addition, resolve voltage drop, feeder overloads, lack of feeder redundancy, age and condition.							
Transformer specifications							
Number of transformers:	Winding voltages		MVA rating				
Winding type (Delta / Wye)	Nameplate impedance						
High-side protection (fuses, transrupter, breakers)							
If needed, any large motors or other dev characteristics.	ises that may prod	uce harmonic curre	ents or voltage flicker and their				

Section IX - Miscellaneous

Please reference any related documents, e.g. one-line diagrams, scope of work, appendixes, etc.